

Increment 3 Sites	Base Proposal kWp DC	Revised System kWp (w/HVAC Load)	Delta kWp	Base Proposal Price	Revised Proposal Price	Δ Proposal Cost	\$/Wp	Proposal AC Energy kWh/yr	Revised AC Energy kWh/yr	Δ AC Energy kWh/yr	Justification
Northgate HS Inc 2	1,037.00	925.65	(111.35)	\$ 6,078,589.58	\$ 6,483,663.26	\$ 405,073.69	\$ (3.64)	1,606,602	1,464,546	(142,056)	Reduced kWp (-110.50 kW to accommodate existing PV system) Interconnection location changed from the original proposal
Diablo View Inc 2	247.00	247.35	0.35	\$ 1,447,787.75	\$ 1,731,411.09	\$ 283,623.34	\$ 810.35	375,811	386,681	10,870	District requested design change (Arrays reconfigured into sub-arrays and distributed) District requested design change (Double cantilever arrays changed to single cantilever)
Mt Diablo ES	160.00	170.85	10.85	\$ 938,194.41	\$ 1,240,443.39	\$ 302,248.98	\$ 27.86	239,520	262,603	23,083	Added kWp (+8.30 kW to offset anticipated HVAC load) District requested design change (Arrays reconfigured into sub-arrays and distributed) RoofTop Re-design Avoided Costs (Structural Steel and Foundations)
Highlands	181.00	214.20	33.20	\$ 1,063,031.51	\$ 1,332,168.08	\$ 269,136.56	\$ 8.11	272,640	328,610	55,970	Added kWp (+35.75 kW to offset anticipated HVAC load) District requested design change (Arrays reconfigured into sub-arrays and distributed) RoofTop Re-design Avoided Costs (Structural Steel and Foundations)
Bancroft (VM-BE-SE)	135.00	165.75	30.75	\$ 791,558.41	\$ 1,022,096.21	\$ 230,537.81	\$ 7.50	207,360	256,674	49,314	Added kWp (+30.75 kW to offset anticipated HVAC load) Value Engineering (Equipment pad moved closer to tie-in)
Woodside	140.00	142.80	2.80	\$ 822,905.84	\$ 839,688.94	\$ 16,783.10	\$ 5.99	215,514	217,770	2,256	District requested design change (Equipment Pad moved distant from arrays) Value Engineering (Equipment pads consolidated and moved closer to tie-in)
Pleasant Hill MS (PH-WV-FO)	572.00	525.30	(46.70)	\$ 3,352,439.31	\$ 3,232,790.50	\$ (119,648.81)	\$ 2.56	843,736	764,507	(79,229)	Reduced kWp (-46.70 kW to accommodate site program constraints) UG Utility conflict design change (Equipment pad moved distant from tie-in)
Willow Creek (PH-WV-FO)	109.00	104.55	(4.45)	\$ 641,418.66	\$ 671,771.85	\$ 30,353.19	\$ (6.82)	171,639	163,278	(8,361)	District requested design change (Equipment pad moved distant from arrays & tie-in)
Fair Oaks (PH-WV-FO)	114.00	114.75	0.75	\$ 666,138.97	\$ 752,834.01	\$ 86,695.04	\$ 115.59	171,360	174,192	2,832	District requested design change (Equipment pad moved distant from arrays & tie-in)
Vally View (VM-BE-SE)	180.00	247.35	67.35	\$ 1,056,930.65	\$ 1,422,297.30	\$ 365,366.65	\$ 5.42	272,410	373,600	101,190	Added kWp (+67.35 kW to offset anticipated HVAC load)
Gregory Gardens (V-G-GG)	8.00	153.00	145.00	\$ 45,153.25	\$ 868,755.31	\$ 823,602.06	\$ 5.68	11,294	239,008	227,714	Added kWp (+145.00 kW to offset anticipated HVAC load)
Hidden Valley	161.00	94.35	(66.65)	\$ 942,498.37	\$ 668,889.86	\$ (273,608.51)	\$ 4.11	242,400	138,660	(103,740)	Reduced kWp (-66.65 kW to accommodate site program constraints) Value Engineering (Equipment pads consolidated and moved closer to tie-in) RoofTop Re-design Avoided Costs (Structural Steel and Foundations)
Pleasant Hill ES	108.00	140.25	32.25	\$ 635,323.28	\$ 951,324.89	\$ 316,001.62	\$ 9.80	170,160	219,717	49,557	Added kWp (+32.25 kW to offset anticipated HVAC load) District requested design change (Arrays reconfigured into sub-arrays and distributed) RoofTop Re-design Avoided Costs (Structural Steel and Foundations)
Sequoia ES (VM-BE-SE)	72.00	99.45	27.45	\$ 422,890.59	\$ 828,232.95	\$ 405,342.36	\$ 14.77	107,721	155,355	47,634	Added kWp (+27.45 kW to offset anticipated HVAC load) District requested design change (Arrays and Equipment Pad moved distant from tie-in)
Meadow Homes ES	219.00	201.45	(17.55)	\$ 1,282,356.00	\$ 1,312,337.36	\$ 29,981.36	\$ (1.71)	324,123	317,150	(6,973)	Reduced kWp (-17.55 kW to accommodate site program constraints) District requested design change (Arrays and Equipment Pads distributed and moved distant from tie-in) RoofTop Re-design Avoided Costs (Structural Steel and Foundations)
Sequoia MS	168.00	237.15	69.15	\$ 984,889.63	\$ 1,650,607.27	\$ 665,717.64	\$ 9.63	263,785	368,966	105,181	Added kWp (+69.15 kW to offset anticipated HVAC load) District requested design change (Arrays reconfigured into sub-arrays and distributed) RoofTop Re-design Avoided Costs (Structural Steel and Foundations)
Valhala (V-G-GG)	129.00	165.75	36.75	\$ 756,287.95	\$ 1,046,873.15	\$ 290,585.20	\$ 7.91	200,400	254,761	54,361	Added kWp (+36.75 kW to offset anticipated HVAC load) District requested design change (Arrays moved distant from Equipment Pad)
Holbrook ES	111.00	127.50	16.50	\$ 650,977.94	\$ 812,823.74	\$ 161,845.81	\$ 9.81	168,426	190,453	22,027	District requested design change (Arrays re-configured and distributed distant from Equipment Pad) RoofTop Re-design Avoided Costs (Structural Steel and Foundations)
Glenbrook MS (V-G-GG)	201.00	204.00	3.00	\$ 1,180,704.85	\$ 1,226,146.77	\$ 45,441.92	\$ 15.15	312,052	318,678	6,626	Value Engineering (Arrays consolidated and moved closer to Equipment Pad)
TOTAL	4,052.0	4,281.5	229.5	\$ 23,760,076.93	\$ 28,095,155.95	\$ 4,335,079.01	\$ 18.89	6,176,953.0	6,595,208.8	418,255.8	
	HVAC										
	RoofTop										