

Increment 1 Sites	Base Proposal kWp	Revised System kWp (w/HVAC Load)	Delta kWp	Base Proposal Price	Revised Proposal Price	Δ Proposal Cost	Proposal AC Energy kWh/yr	Revised AC Energy kWh/yr	Δ AC Energy kWh/yr	Justification
Ygnacio Valley HS	548.00	535.50	(12.50)	\$ 3,210,279.00	\$ 3,099,048.06	\$ (111,230.94)	805,854	801,793	(4,061)	District requested design change (Arrays and equipment pads moved closer to tie-in) Reduced kWp (12.50 kW due to better orientation of quad arrays)
Clayton Valley HS	646.00	651.10	5.10	\$ 3,787,221.00	\$ 3,890,968.02	\$ 103,747.02	972,126	976,164	4,038	District requested design change (Equipment Pad relocated distant from front arrays) Site overhead utility design change (Arrays relocated)
Oak Grove	264.00	267.75	3.75	\$ 1,545,125.00	\$ 1,522,133.04	\$ (22,991.96)	408,578	411,173	2,595	Value Engineering (Single cantilever arrays changed to double cantilever) Value Engineering (Arrays moved closed to equipment pads)
Eagle Peak	43.00	45.90	2.90	\$ 250,460.00	\$ 267,238.42	\$ 16,778.42	62,640	67,827	5,187	District requested design change (Double cantilever arrays changed to single cantilever)
Ayers	76.00	108.38	32.38	\$ 447,080.00	\$ 788,391.98	\$ 341,311.98	118,470	200,994	82,524	Added kWp (+32.38 kW to offset anticipated HVAC load) District requested design change (Double cantilever arrays changed to single cantilever) District requested design change (Arrays reconfigured into sub-arrays and distributed)
Foothill	264.00	334.05	70.05	\$ 1,547,353.00	\$ 2,204,773.23	\$ 657,420.23	410,880	521,268	110,388	Added kWp (+70.05 kW to offset anticipated HVAC load) Site easement design change (Arrays reconfigured into sub-arrays) District requested design change (Arrays and equipment pads reconfigured and distributed)
Pine Hollow	212.00	270.30	58.30	\$ 1,244,660.00	\$ 1,468,730.18	\$ 224,070.18	333,360	422,280	88,920	Added kWp (+58.3 kW to offset anticipated HVAC load) Value Engineering (Equipment pad moved closer to tie-in)
Mountain View	110.00	153.00	43.00	\$ 643,519.00	\$ 926,107.45	\$ 282,588.45	169,213	233,796	64,583	Added kWp (+43.0 kW to offset anticipated HVAC load) District requested design change (Arrays reconfigured into sub-arrays and distributed)
Silverwood	100.00	135.15	35.15	\$ 584,052.00	\$ 808,694.21	\$ 224,642.21	153,174	194,674	41,500	Added kWp (+35.15 kW to offset anticipated HVAC load) Interconnection location changed from the original proposal
Valle Verde	134.00	140.25	6.25	\$ 787,900.00	\$ 833,526.18	\$ 45,626.18	206,640	218,810	12,170	Added kWp (+6.25 kW to offset anticipated HVAC load) District requested design change (Array distributed away from equipment pad to clear ball wall)
Walnut Acres	149.00	202.50	53.50	\$ 875,474.00	\$ 1,188,493.84	\$ 313,019.84	234,480	302,592	68,112	Added kWp (+53.50 kW to offset anticipated HVAC load) District requested design change (Arrays and equipment pads reconfigured and distributed)
Strandwood	92.16	127.50	35.34	\$ 545,261.00	\$ 840,349.89	\$ 295,088.89	146,042	199,153	53,111	Added kWp (+35.34 kW to offset anticipated HVAC load) District requested design change (Arrays and equipment pads relocated away from interconnection)
Loma Vista	272.00	357.00	85.00	\$ 1,596,780.00	\$ 2,188,372.64	\$ 591,592.64	407,360	531,187	123,827	Added kWp (+85.0 kW to offset anticipated HVAC load) District requested design change (Arrays relocated away from equipment pad)
College Park	489.00	497.25	8.25	\$ 2,865,697.00	\$ 3,018,054.44	\$ 152,357.44	767,543	776,834	9,291	District requested design change (Equipment pad relocated away from interconnection)
Ygnacio Valley ES	94.72	102.00	7.28	\$ 551,538.00	\$ 639,363.88	\$ 87,825.88	147,720	159,322	11,602	District requested design change (Arrays and equipment pads reconfigured and distributed)
Total	3,493.9	3,927.6	433.7	\$ 20,482,399.00	\$ 23,684,245.46	\$ 3,201,846.46	5,344,080	6,017,869	673,789	
	HVAC									